

UTTARAKHAND POWER CORPORATION LTD.

GARHWAL ZONE, DEHRADUN

C.S.-4 For the Month of Feb 2010

Energy in Mu  
Amount Rs in lacs

Sl. No.	Account Head	Consumer Categories	Arrears of Last year	Rate Per Unit	Energy Sold in MU	Gross Assessment				Rebate allowed	Net Amount Due	Realisation Against Dues of Current Year	Realisation Against Dues of Previous Year	Realisation by Adjustment	Arrears Waived off	Position of arrears transferred	Arrears Upto the Month
						Sale of Energy	Misc. Recovery	Electricity Duty	Gross Amount								
I		<b>Domestic &amp; Residential (L&amp;F, Power RTS-1):</b>															
		(i) Upto 2KW & less then 10,000 Population															
		a-Unmetered	4,514.55	1.54	31.792	489.95	388.35	34.24	912.54	-	912.54	294.00	11.75	-	8.52	-	5,112.82
		b-Metered	1,879.58	1.96	115.005	2,252.58	322.33	163.69	2,738.60	-	2,738.60	2,363.51	83.36	-	1.38	37.07	2,132.86
		(ii) Registered Societies (RTS-1)	-	-	-	-	-	-	-	-	-	-	-	-	0	0	-
		(iii) Others Meter Supply (RTS-1)	19,349.79	2.01	652.868	13,098.88	1,650.28	879.73	15,628.89	-	15,628.89	11,921.53	91.35	-	178.39	(37.07)	22,824.48
		(iv) Departmental Employees (RTS-1)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		a-Serving Employees	0.35	0.06	22.235	14.01	-	1.96	15.97	-	15.97	15.73	-	-	-	-	0.59
		b-Pensioners	0.96	0.12	16.655	19.33	-	0.98	20.31	-	20.31	19.12	-	-	-	-	2.15
		c-Ex-licency	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		(v) Temporary Supply (RTS-10)	15.74	-	0.074	0.76	0.13	0.04	0.93	-	0.93	-	-	-	-	-	16.67
		<b>Total</b>	<b>25,760.97</b>	<b>1.89</b>	<b>838.629</b>	<b>15,875.51</b>	<b>2,361.09</b>	<b>1,080.64</b>	<b>19,317.24</b>	<b>-</b>	<b>19,317.24</b>	<b>14,613.89</b>	<b>186.46</b>	<b>-</b>	<b>188.29</b>	<b>-</b>	<b>30,089.57</b>
II		<b>Commercial (L&amp;F, Power):(RTS-2)</b>															
		(i) Upto 2KW & less then 10,000 Population (RTS-2)															
		a-Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		b-Metered	1,897.80	3.41	51.057	1,739.56	135.89	64.36	1,939.81	-	1,939.81	1,505.53	43.85	-	-	15.04	2,273.19
		(ii) Other Meter Supply (RTS-2)	11,624.39	3.56	367.126	13,083.220	1,012.57	448.17	14,543.96	1.60	14,542.36	13,305.33	75.32	-	316.04	(15.04)	12,485.10
		(iii) Temporary Supply (RTS-10)	1,259.23	4.54	39.920	1,810.94	20.15	55.18	1,886.27	3.02	1,883.25	1,817.77	987.20	-	-	-	337.51
		<b>Total</b>	<b>14,781.42</b>	<b>3.63</b>	<b>458.103</b>	<b>16,633.72</b>	<b>1,168.61</b>	<b>567.71</b>	<b>18,370.04</b>	<b>4.62</b>	<b>18,365.42</b>	<b>16,628.63</b>	<b>1,106.37</b>	<b>-</b>	<b>316.04</b>	<b>-</b>	<b>15,095.80</b>
III		<b>Industrial: (RTS-7)</b>															
		(i) Small & Medium upto 100 HP (RTS-7)															
		a-upto 25 HP Load	2,706.77	3.41	70.560	2,408.27	219.31	124.61	2,752.19	0.31	2,751.88	2,684.79	21.47	-	179.79	-	2,572.60
		b-Above 25 HP & upto 100 HP Load	25.04	3.35	21.025	705.00	15.08	62.53	782.61	-	782.61	712.28	5.35	-	-	-	90.02
		c-Temporary Supply (RTS-10)	14.16	-	0.018	0.64	0.24	0.01	0.89	-	0.89	0.77	-	-	-	-	14.28
		<b>Sub Total</b>	<b>2,745.97</b>	<b>3.40</b>	<b>91.603</b>	<b>3,113.91</b>	<b>234.63</b>	<b>187.15</b>	<b>3,535.69</b>	<b>0.31</b>	<b>3,535.38</b>	<b>3,397.84</b>	<b>26.82</b>	<b>-</b>	<b>179.79</b>	<b>-</b>	<b>2,676.90</b>
		(ii) Large & Heavy above 100 HP (RTS-7)															
		a-Restricted Supply:															
		*Arc Furnace	67.76	-	-	-	-	-	-	-	-	-	-	-	-	-	67.76
		*Induction Furnace	5,975.85	3.37	292.951	9,886.26	170.95	724.58	10,781.79	6.59	10,775.20	10,265.62	-	-	-	-	6,485.43
		*Rolling/Rerolling Mills	99.83	3.42	22.446	768.23	0.14	55.79	824.16	1.82	822.34	799.58	-	-	-	-	122.59
		*Mini Steel Plants	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		*Floriculture / Mushroom Farming Unit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		*Others	141.01	3.50	18.782	657.94	68.48	40.72	767.14	-	767.14	764.91	-	-	-	-	143.24
		*Temporary Supply (RTS-10)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		b-Un-rstricted Supply:															
		*Arc Furnace	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		*Induction Furnace	299.21	3.24	52.076	1,685.94	0.68	124.46	1,811.08	-	1,811.08	1,680.85	-	-	421.82	-	7.62
		*Rolling/Rerolling Mills	259.72	-	-	-	-	-	-	-	-	-	-	-	-	-	259.72
		*Mini Steel Plants	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		*Floriculture / Mushroom Farming Unit	61.76	3.32	9.297	308.37	-	23.05	331.42	-	331.42	331.42	-	-	-	-	61.76
		*Others	21,221.62	3.67	1,039.321	38,167.84	1,051.71	2,240.18	41,459.73	198.70	41,261.03	40,597.16	-	-	406.98	-	21,478.51
		*Temporary Supply (RTS-10)	6.71	-	-	-	-	-	-	-	-	-	-	-	-	-	6.71
		<b>Sub Total</b>	<b>28,133.47</b>	<b>3.59</b>	<b>1,434.873</b>	<b>51,474.58</b>	<b>1,291.96</b>	<b>3,208.78</b>	<b>55,975.32</b>	<b>207.11</b>	<b>55,768.21</b>	<b>54,439.54</b>	<b>-</b>	<b>-</b>	<b>828.80</b>	<b>-</b>	<b>28,633.34</b>
		<b>Total Industrial</b>	<b>30,879.44</b>	<b>3.58</b>	<b>1,526.476</b>	<b>54,588.49</b>	<b>1,526.59</b>	<b>3,395.93</b>	<b>59,511.01</b>	<b>207.42</b>	<b>59,303.59</b>	<b>57,837.38</b>	<b>26.82</b>	<b>-</b>	<b>1,008.59</b>	<b>-</b>	<b>31,310.24</b>

Sl. No.	Account Head	Consumer Categories	Arrears of Last year	Rate Per Unit	Energy Sold in MU	Gross Assessment				Rebate allowed	Net Amount Due	Realisation Against Dues of Current Year	Realisation Against Dues of Previous Year	Realisation by Adjustment	Arrears Waived off	Position of arrears transferred	Arrears Upto the Month
						Sale of Energy	Misc. Recovery	Electricity Duty	Gross Amount								
IV		<b>Private Tubewell / Pump Sets (RTS-4)</b>			-												
		(i) Urban	63.31	0.66	0.807	5.340	0.23	0.05	5.62	-	5.62	1.47	0.11		-	-	67.35
		(ii) Rural	-		-	-	-	-	-	-	-	-	-		-	-	-
		*Un-metered	2,089.61	0.71	24.869	176.50	5.32	1.78	183.60	-	183.60	56.92	9.02		122.87	-	2,084.40
		*Metered	199.99	0.58	57.709	336.08	6.68	0.69	343.45	-	343.45	140.02	12.95		15.91	-	374.56
		<b>Total</b>	<b>2,352.91</b>	<b>0.62</b>	<b>83.385</b>	<b>517.92</b>	<b>12.23</b>	<b>2.52</b>	<b>532.67</b>	<b>-</b>	<b>532.67</b>	<b>198.41</b>	<b>22.08</b>		<b>138.78</b>	<b>-</b>	<b>2,526.31</b>
V		<b>Light, Fan &amp; Power for institutions (RTS-2)</b>			-												
		(i) Public Institutions including UPCL	-		11.919	206.25	0.97	5.90	213.12	-	213.12	176.03	-		-	-	37.09
		(ii) Private Institutions	-		-	-	-	-	-	-	-	-	-		-	-	-
		(iii) Temporary Supply	-		-	-	-	-	-	-	-	-	-		-	-	-
		<b>Total</b>	<b>-</b>	<b></b>	<b>11.919</b>	<b>206.25</b>	<b>0.97</b>	<b>5.90</b>	<b>213.12</b>	<b>-</b>	<b>213.12</b>	<b>176.03</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>37.09</b>
VI		<b>Mixed Load (RTS-8)</b>	<b>-36.89</b>	<b>2.82</b>	<b>92.536</b>	<b>2,605.14</b>	<b>13.06</b>	<b>32.24</b>	<b>2,650.44</b>	<b>3.45</b>	<b>2,646.99</b>	<b>2,521.91</b>	<b>-</b>		<b>-</b>	<b>0.00</b>	<b>88.19</b>
VII		<b>Extra State Consumer</b>	<b>42.82</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>42.82</b>
VIII		<b>Bulk Supply</b>	<b>89.15</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>89.15</b>
		<b>Total Non-Govt.</b>	<b>73,869.82</b>	<b>3.00</b>	<b>3,011.048</b>	<b>90,427.03</b>	<b>5,082.55</b>	<b>5,084.94</b>	<b>100,594.52</b>	<b>215.49</b>	<b>100,379.03</b>	<b>91,976.25</b>	<b>1,341.73</b>		<b>1,651.70</b>	<b>0.00</b>	<b>79,279.17</b>
I		<b>Public Lamps (RTS-3)</b>			-												
		a-Unmetered	0.00		-	-	-	-	-	-	-	-	-		-	-	-
		b-Metered	7,604.14	2.68	30.714	823.76	408.85	62.23	1,294.84	-	1,294.84	134.86	5.00		-	-	8,759.12
		<b>Total</b>	<b>7,604.14</b>	<b>2.68</b>	<b>30.714</b>	<b>823.76</b>	<b>408.85</b>	<b>62.23</b>	<b>1,294.84</b>	<b>-</b>	<b>1,294.84</b>	<b>134.86</b>	<b>5.00</b>		<b>-</b>	<b>-</b>	<b>8,759.12</b>
II		<b>Public Water Works (RTS-6)</b>			-												
		(i) Jal Nigam	4,744.84	2.97	31.458	934.62	83.46	27.91	1,045.99	-	1,045.99	97.21	0.39		8.99	-	5,684.24
		(ii) Jal Sansthan	12,386.54	2.83	90.960	2,575.47	354.49	75.69	3,005.65	-	3,005.65	988.11	1,007.23		-	-	13,396.85
		State Tubewell & Pump Canal	1,092.31	2.76	10.780	297.62	51.90	13.00	362.52	-	362.52	106.99	-		-	-	1,347.84
		<b>Total</b>	<b>18,223.69</b>	<b>2.86</b>	<b>133.198</b>	<b>3,807.71</b>	<b>489.85</b>	<b>116.60</b>	<b>4,414.16</b>	<b>-</b>	<b>4,414.16</b>	<b>1,192.31</b>	<b>1,007.62</b>		<b>8.99</b>	<b>-</b>	<b>20,428.93</b>
III		<b>State Tubewell &amp; Pump Canal (RTS-5)</b>			-												
		(i) STW	2,073.82	2.33	38.114	886.60	37.32	-	923.92	-	923.92	389.50	8.93		-	-	2,599.31
		(ii) World Bank	1,150.43		-	-	-	-	-	-	-	-	-		-	-	1,150.43
		(iii) Pump Canal & Lift Irrigation	206.69	1.19	1.903	22.71	11.21	0.02	33.94	-	33.94	21.58	-		-	-	219.05
		(iv) Other	-		-	-	-	-	-	-	-	-	-		-	-	-
		<b>Total</b>	<b>3,430.94</b>	<b>2.27</b>	<b>40.017</b>	<b>909.31</b>	<b>48.53</b>	<b>0.02</b>	<b>957.86</b>	<b>-</b>	<b>957.86</b>	<b>411.08</b>	<b>8.93</b>		<b>-</b>	<b>-</b>	<b>3,968.79</b>
IV		<b>Railway Traction (RTS-9)</b>	<b>-</b>	<b>4.12</b>	<b>6.701</b>	<b>276.29</b>	<b>(4.99)</b>	<b>-</b>	<b>271.30</b>	<b>2.58</b>	<b>268.72</b>	<b>309.02</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>(40.30)</b>
V		<b>Lift Irrigation / Pumped Canals above 100 BHP (RTS-5)</b>			-												
		(i) Supply of 11 KV	645.28	2.99	4.031	120.33	53.13	-	173.46	-	173.46	133.09	-		-	-	685.65
		(ii) Supply above 11 KV	-		-	-	-	-	-	-	-	-	-		-	-	-
		<b>Total</b>	<b>645.28</b>	<b>2.99</b>	<b>4.031</b>	<b>120.33</b>	<b>53.13</b>	<b>-</b>	<b>173.46</b>	<b>-</b>	<b>173.46</b>	<b>133.09</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>685.65</b>
VI		<b>Other (Katali Pump MES) RTS-6</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		<b>-</b>	<b>-</b>	<b>-</b>
		<b>Total Govt.</b>	<b>29,904.05</b>	<b>2.77</b>	<b>214.661</b>	<b>5,937.40</b>	<b>995.37</b>	<b>178.85</b>	<b>7,111.62</b>	<b>2.58</b>	<b>7,109.04</b>	<b>2,180.36</b>	<b>1,021.55</b>		<b>8.99</b>	<b>-</b>	<b>33,802.19</b>
		<b>Total Govt.+Non-Govt.</b>	<b>103,773.87</b>	<b>2.99</b>	<b>3,225.709</b>	<b>96,364.43</b>	<b>6,077.92</b>	<b>5,263.79</b>	<b>107,706.14</b>	<b>218.07</b>	<b>107,488.07</b>	<b>94,156.61</b>	<b>2,363.28</b>		<b>1,660.69</b>	<b>0.00</b>	<b>113,081.36</b>

**UTTARAKHAND POWER CORPORATION LTD.**  
**KUMAON ZONE, HALDWANI**  
 C.S.-4 For the Month of Feb 2010

Energy in Mu  
Amount Rs in lacs

Sl. No.	Account Head	Consumer Categories	Arrears of Last year	Rate Per Unit	Energy Sold in MU	Gross Assessment				Rebate allowed	Net Amount Due	Realisation Against Dues of Current Year	Realisation Against Dues of Previous Year	Realisation by Adjustment	Arrears Waived off	Position of arrears transferred	Arrears Upto the Month
						Sale of Energy	Misc. Recovery	Electricity Duty	Gross Amount								
I		<b>Domestic &amp; Residential (L&amp;F, Power):</b>			-												
		(i) Upto 2KW & less then 10,000 Population			-												
		a-Unmetered															
		b-Metered	3,390.15	2.24	222.70	4,988.54	356.35	331.79	5,676.68	-	5,676.68	4,390.47	16.60	7.17	2.05	-	4,650.54
		(ii) Registered Societies	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		(iii) Others Meter Supply	2732.93	1.57	176.92	2,773.26	272.38	183.92	3,229.56	11.25	3,218.31	2,721.50	103.07	-	20.97	-	3,105.70
		(iv) Departmental Employees			-				-								
		a-Serving Employees	0.32	0.05	24.641	13.23	-	2.00	15.23	-	15.23	15.23	-	-	-	-	0.32
		b-Pensioners	3.56	0.07	7.955	5.70	-	0.42	6.12	-	6.12	4.65	0.59	-	-	-	4.44
		c-Ex-licency	11.89		-	-	-	-	-	-	-	-	-	-	-	-	11.89
		(v) Temporary Supply	0.00		0.049	0.49	0.01	0.04	0.54	-	0.54	0.54	-	-	-	-	-
		<b>Total</b>	<b>6,138.85</b>	<b>1.80</b>	<b>432.263</b>	<b>7,781.22</b>	<b>628.74</b>	<b>518.17</b>	<b>8,928.13</b>	<b>11.25</b>	<b>8,916.88</b>	<b>7,132.39</b>	<b>120.26</b>	<b>7.17</b>	<b>23.02</b>	-	<b>7,772.89</b>
II		<b>Commercial (L&amp;F, Power):</b>															
		(i) Upto 2KW & less then 10,000 Population			-												
		a-Unmetered															
		b-Metered	1,270.96	3.25	106.388	3,458.58	157.98	131.91	3,748.47	-	3,748.47	3,201.20	8.03	1.47	2.29	-	1,806.44
		(ii) Other Meter Supply	981.21	3.41	70.424	2,403.06	173.41	85.28	2,661.75	6.56	2,655.19	1,749.48	65.69	0.13	9.70	-	1,811.40
		(iii) Temporary Supply	19.68	3.30	6.927	228.47	0.30	6.57	235.34	-	235.34	180.52	-	-	-	-	74.50
		<b>Total</b>	<b>2,271.85</b>	<b>3.31</b>	<b>183.739</b>	<b>6,090.11</b>	<b>331.69</b>	<b>223.76</b>	<b>6,645.56</b>	<b>6.56</b>	<b>6,639.00</b>	<b>5,131.20</b>	<b>73.72</b>	<b>1.60</b>	<b>11.99</b>	-	<b>3,692.34</b>
III		<b>Industrial:</b>															
		(i) <b>Small &amp; Medium upto 100 HP</b>															
		a-upto 25 HP Load	247.44	2.84	15.024	426.64	34.37	19.82	480.83	7.22	473.61	321.67	7.23	0.04	0.69	-	391.42
		b-Above 25 HP & upto 100 HP Load	2,126.71	3.27	74.487	2,435.10	408.65	122.75	2,966.50	-	2,966.50	2,746.01	11.57	0.91	-	-	2,334.72
		c-Temporary Supply			-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>Sub Total</b>	<b>2,374.15</b>	<b>3.20</b>	<b>89.511</b>	<b>2,861.74</b>	<b>443.02</b>	<b>142.57</b>	<b>3,447.33</b>	<b>7.22</b>	<b>3,440.11</b>	<b>3,067.68</b>	<b>18.80</b>	<b>0.95</b>	<b>0.69</b>	-	<b>2,726.14</b>
		(ii) <b>Large &amp; Heavy above 100 HP</b>															
		a-Restricted Supply:															
		*Arc Furnace	1,539.14	3.64	36.616	1,331.35	-	87.02	1,418.37	-	1,418.37	1,392.82	-	18.71	-	-	1,545.98
		*Induction Furnace	362.05	3.06	218.199	6,680.75	700.36	532.58	7,913.69	102.61	7,811.08	7,247.95	-	8.77	-	-	916.41
		*Rolling/Rerolling Mills	4.10	2.62	0.867	22.70	-	8.48	33.10	-	33.10	29.85	-	-	-	-	7.35
		*Mini Steel Plants	(0.21)	3.84	0.275	10.56	-	0.67	11.23	-	11.23	10.50	0.50	-	-	-	0.02
		*Floriculture / Mushroom Farming Unit			-	-	-	-	-	-	-	-	-	-	-	-	-
		*Others	841.27	2.77	627.268	17,399.37	3,957.85	1,431.88	22,789.10	-	22,789.10	22,392.46	4.64	3.47	-	-	1,229.80
		*Temporary Supply			-	-	-	-	-	-	-	-	-	-	-	-	-
		b-Un-stricted Supply:															
		*Arc Furnace			-	-	-	-	-	-	-	-	-	-	-	-	-
		*Induction Furnace			-	-	-	-	-	-	-	-	-	-	-	-	-
		*Rolling/Rerolling Mills			-	-	-	-	-	-	-	-	-	-	-	-	-
		*Mini Steel Plants			-	-	-	-	-	-	-	-	-	-	-	-	-
		*Floriculture / Mushroom Farming Unit			-	-	-	-	-	-	-	-	-	-	-	-	-
		*Others	1,360.15	3.02	612.072	18,485.92	3,523.65	1,483.80	23,493.37	159.94	23,333.43	22,588.60	120.16	63.82	-	-	1,921.00
		*Temporary Supply			-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>Sub Total</b>	<b>4,106.50</b>	<b>2.94</b>	<b>1,495.30</b>	<b>43,930.65</b>	<b>8,190.34</b>	<b>3,537.87</b>	<b>55,658.86</b>	<b>262.55</b>	<b>55,396.31</b>	<b>53,662.18</b>	<b>125.30</b>	<b>94.77</b>	-	-	<b>5,620.56</b>
		<b>Total Industrial</b>	<b>6,480.65</b>	<b>2.95</b>	<b>1,584.81</b>	<b>46,792.39</b>	<b>8,633.36</b>	<b>3,680.44</b>	<b>59,106.19</b>	<b>269.77</b>	<b>58,836.42</b>	<b>56,729.86</b>	<b>144.10</b>	<b>95.72</b>	<b>0.69</b>	-	<b>8,346.70</b>

Sl. No.	Account Head	Consumer Categories	Arrears of Last year	Rate Per Unit	Energy Sold in MU	Gross Assessment				Rebate allowed	Net Amount Due	Realisation Against Dues of Current Year	Realisation Against Dues of Previous Year	Realisation by Adjustment	Arrears Waived off	Position of arrears transferred	Arrears Upto the Month
						Sale of Energy	Misc. Recovery	Electricity Duty	Gross Amount								
IV		<b>Private Tubewell / Pump Sets (RTS-4)</b>	-														
		(i) Urban	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		(ii) Rural	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		*Un-metered	-		11.922	-	-	-	-	-	-	-	-	-	-	-	-
		*Metered	1,568.83	0.68	75.710	514.47	56.01	-	570.48	-	570.48	211.37	5.80	-	-	0	1,922.14
		<b>Total</b>	<b>1,568.83</b>	<b>0.59</b>	<b>87.632</b>	<b>514.47</b>	<b>56.01</b>	<b>-</b>	<b>570.48</b>	<b>-</b>	<b>570.48</b>	<b>211.37</b>	<b>5.80</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,922.14</b>
V		<b>Light, Fan &amp; Power for institutions(RTS-2)</b>															
		(i) Public Institutions including (UPCL)	32.19	1.89	16.725	316.01	3.40	5.67	325.08	-	325.08	302.72	0.10	-	-	-	54.45
		(ii) PTCUL		2.49	0.132	3.29	-	0.15	3.44	-	3.44	-	-	-	-	-	3.44
		(iii) Temporary Supply (RTS-10)	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>Total</b>	<b>32.19</b>	<b>1.89</b>	<b>16.857</b>	<b>319.30</b>	<b>3.40</b>	<b>5.82</b>	<b>328.52</b>	<b>-</b>	<b>328.52</b>	<b>302.72</b>	<b>0.10</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>57.89</b>
VI		<b>Mixed Load (RTS-8)</b>	<b>199.69</b>	<b>2.80</b>	<b>18.524</b>	<b>517.75</b>	<b>12.10</b>	<b>0.19</b>	<b>530.04</b>	<b>-</b>	<b>530.04</b>	<b>517.09</b>	<b>3.42</b>	<b>0.03</b>	<b>-</b>	<b>-</b>	<b>209.19</b>
VII		<b>Extra State Consumer</b>	<b>10.92</b>	<b>4.52</b>	<b>1.077</b>	<b>48.67</b>	<b>0.09</b>	<b>-</b>	<b>48.76</b>	<b>-</b>	<b>48.76</b>	<b>14.08</b>	<b>9.66</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>35.94</b>
VIII		<b>Bulk Supply</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
		<b>Total Non-Govt.</b>	<b>16,702.98</b>	<b>2.67</b>	<b>2,324.900</b>	<b>62,063.91</b>	<b>9,665.39</b>	<b>4,428.38</b>	<b>76,157.68</b>	<b>287.58</b>	<b>75,870.10</b>	<b>70,038.71</b>	<b>357.06</b>	<b>104.52</b>	<b>35.70</b>	<b>-</b>	<b>22,037.09</b>
I		<b>Public Lamps (RTS-3)</b>															
		a-Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		b-Metered	3,310.75	2.31	13.040	300.73	259.01	34.14	593.88	-	593.88	48.43	0.50	6.47	-	-	3,849.23
		<b>Total</b>	<b>3,310.75</b>	<b>2.31</b>	<b>13.040</b>	<b>300.73</b>	<b>259.01</b>	<b>34.14</b>	<b>593.88</b>	<b>-</b>	<b>593.88</b>	<b>48.43</b>	<b>0.50</b>	<b>6.47</b>	<b>-</b>	<b>-</b>	<b>3,849.23</b>
II		<b>Public Water Works (RTS-6)</b>															
		(i) Jal Nigam	441.80	2.72	13.413	364.31	16.36	9.10	389.77	-	389.77	126.41	-	-	-	-	705.16
		(ii) Jal Sansthan	9,650.94	2.57	73.423	1,888.52	660.27	42.92	2,591.71	-	2,591.71	229.74	400.86	39.93	-	-	11,572.12
		(iii) Others	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>Total</b>	<b>10,092.74</b>	<b>2.59</b>	<b>86.836</b>	<b>2,252.83</b>	<b>676.63</b>	<b>52.02</b>	<b>2,981.48</b>	<b>-</b>	<b>2,981.48</b>	<b>356.15</b>	<b>400.86</b>	<b>39.93</b>	<b>-</b>	<b>-</b>	<b>12,277.28</b>
III		<b>State Tubewell &amp; Pump Canal (RTS-5)</b>															
		(i) STW	1,356.83	2.56	35.550	910.44	143.05	1.70	1,055.19	-	1,055.19	297.45	116.67	-	-	-	1,997.90
		(ii) World Bank	5,470.23	2.52	19.773	497.99	147.46	0.45	645.90	-	645.90	329.12	26.98	-	-	-	5,760.03
		(iii) Pump Canal Lift Irrigation	1,785.26	3.02	5.729	173.00	26.38	1.75	201.13	-	201.13	6.22	0.81	-	-	-	1,979.36
		(iv) Other (Katali Pump, Alm.)	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>Total</b>	<b>8,612.32</b>	<b>2.59</b>	<b>61.05</b>	<b>1,581.43</b>	<b>316.89</b>	<b>3.90</b>	<b>1,902.22</b>	<b>-</b>	<b>1,902.22</b>	<b>632.79</b>	<b>144.46</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9,737.29</b>
IV		<b>Railway Traction</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
V		<b>Lift Irrigation / Pumped Canals above 100 BHP</b>															
		(i) Supply of 11 KV	147.37	2.66	0.235	6.25	0.62	0.68	7.55	-	7.55	0.99	-	-	-	-	153.93
		(ii) Supply above 11 KV	-		-	-	-	-	-	-	-	-	-	-	-	-	-
		<b>Total</b>	<b>147.37</b>	<b>2.66</b>	<b>0.235</b>	<b>6.25</b>	<b>0.62</b>	<b>0.68</b>	<b>7.55</b>	<b>-</b>	<b>7.55</b>	<b>0.99</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>153.93</b>
VI		<b>Other (Katali Pump MES) RTS-6</b>	<b>-</b>	<b>2.93</b>	<b>0.043</b>	<b>1.26</b>	<b>-</b>	<b>-</b>	<b>1.26</b>	<b>-</b>	<b>1.26</b>	<b>1.24</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.02</b>
		<b>Total Govt.</b>	<b>22,163.18</b>	<b>2.57</b>	<b>161.206</b>	<b>4,142.50</b>	<b>1,253.15</b>	<b>90.74</b>	<b>5,486.39</b>	<b>-</b>	<b>5,486.39</b>	<b>1,039.60</b>	<b>545.82</b>	<b>46.40</b>	<b>-</b>	<b>-</b>	<b>26,017.75</b>
2		<b>Total Govt.+Non-Govt.</b>	<b>38,866.16</b>	<b>2.66</b>	<b>2,486.106</b>	<b>66,206.41</b>	<b>10,918.54</b>	<b>4,519.12</b>	<b>81,644.07</b>	<b>287.58</b>	<b>81,356.49</b>	<b>71,078.31</b>	<b>902.88</b>	<b>150.92</b>	<b>35.70</b>	<b>-</b>	<b>48,054.84</b>

**UTTARAKHAND POWER CORPORATION LTD.**  
**TOTAL UPCL**  
**C.S.-4 For the Month of Feb 2010**

Amount Rs in lacs  
Energy in Mu

Sl. No.	Account Head	Consumer Categories	Arrears of Last year	Rate Per Unit	Energy Sold in MU	Gross Assessment				Rebate allowed	Net Amount Due	Realisation Against Dues of Current Year	Realisation Against Dues of Previous Year	Realisation by Adjustment	Arrears Waived off	Position of arrears transferred	Arrears Upto the Month
						Sale of Energy	Misc. Recovery	Electricity Duty	Gross Amount								
I		<b>Domestic &amp; Residential (L&amp;F, Power):</b>															
		(i) Upto 2KW & less then 10,000 Population															
		a- Unmetered	4,514.55	1.54	31.792	489.95	388.35	34.24	912.54	-	912.54	294.00	11.75	-	8.52	-	5,112.82
		b- Metered	5,269.73	2.14	337.707	7,241.12	678.68	495.48	8,415.28	-	8,415.28	6,753.98	99.96	7.17	3.43	37.07	6,783.40
		(ii) Registered of Societies	-	-	-	-	-	-	-	-	-	-	-	-	37.07	-	-
		(iii) Others Meter Supply	22,082.72	1.91	829.784	15,872.14	1,922.66	1,063.65	18,858.45	11.25	18,847.20	14,643.03	194.42	-	199.36	(37.07)	25,930.18
		(iv) Departmental Employees	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		a- Serving Employees	0.67	0.06	46.876	27.24	-	3.96	31.20	-	31.20	30.96	-	-	-	-	0.91
		b- Pensioners	4.52	0.10	24.610	25.03	-	1.40	26.43	-	26.43	23.77	0.59	-	-	-	6.59
		c- Ex-licency	11.89	-	-	-	-	-	-	-	-	-	-	-	-	-	11.89
		(v) Temporary Supply	15.74	-	0.123	1.25	0.14	0.08	1.47	-	1.47	0.54	-	-	-	-	16.67
		<b>Total</b>	<b>31,899.82</b>	<b>1.86</b>	<b>1,270.892</b>	<b>23,656.73</b>	<b>2,989.83</b>	<b>1,598.81</b>	<b>28,245.37</b>	<b>11.25</b>	<b>28,234.12</b>	<b>21,746.28</b>	<b>306.72</b>	<b>7.17</b>	<b>248.38</b>	<b>-</b>	<b>37,862.46</b>
II		<b>Commercial (L&amp;F, Power):</b>															
		(i) Upto 2KW & less then 10,000 Population															
		a- Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		b- Metered	3,168.76	3.30	157.445	5,198.14	293.87	196.27	5,688.28	-	5,688.28	4,706.73	51.88	1.47	2.29	15.04	4,079.63
		(ii) Other Meter Supply	12,605.60	3.54	437.550	15,486.28	1,185.98	533.45	17,205.71	8.16	17,197.55	15,054.81	141.01	0.13	325.74	(15.04)	14,296.50
		(iii) Temporary Supply	1,278.91	4.35	46.847	2,039.41	20.45	61.75	2,121.61	3.02	2,118.59	1,998.29	987.20	-	-	-	412.01
		<b>Total</b>	<b>17,053.27</b>	<b>3.54</b>	<b>641.842</b>	<b>22,723.83</b>	<b>1,500.30</b>	<b>791.47</b>	<b>25,015.60</b>	<b>11.18</b>	<b>25,004.42</b>	<b>21,759.83</b>	<b>1,180.09</b>	<b>1.60</b>	<b>328.03</b>	<b>-</b>	<b>18,788.14</b>
III		<b>Industrial:</b>															
		(i) Small & Medium upto 100 HP															
		a- upto 25 HP Load	2,954.21	3.31	85.584	2,834.91	253.68	144.43	3,233.02	7.53	3,225.49	3,006.46	28.70	0.04	180.48	-	2,964.02
		b- Above 25 HP & upto 100 HP Load	2,151.75	3.29	95.512	3,140.10	423.73	185.28	3,749.11	-	3,749.11	3,458.29	16.92	0.91	-	-	2,424.74
		c- Temporary Supply	14.16	-	0.018	0.64	0.24	0.01	0.89	-	0.89	0.77	-	-	-	-	14.28
		<b>Sub Total</b>	<b>5,120.12</b>	<b>3.30</b>	<b>181.114</b>	<b>5,975.65</b>	<b>677.65</b>	<b>329.72</b>	<b>6,983.02</b>	<b>7.53</b>	<b>6,975.49</b>	<b>6,465.52</b>	<b>45.62</b>	<b>0.95</b>	<b>180.48</b>	<b>-</b>	<b>5,403.04</b>
		(ii) Large & Heavy above 100 HP															
		a- Restricted Supply:															
		*Arc Furnace	1,606.90	3.64	36.616	1,331.35	-	87.02	1,418.37	-	1,418.37	1,392.82	-	18.71	-	-	1,613.74
		*Induction Furnace	6,337.90	3.24	511.150	16,567.01	871.31	1,257.16	18,695.48	109.20	18,586.28	17,513.57	-	8.77	-	-	7,401.84
		*Rolling/Rerolling Mills	103.93	3.39	23.313	790.93	8.62	57.71	857.26	1.82	855.44	829.43	-	-	-	-	129.94
		*Mini Steel Plants	(0.21)	3.84	0.275	10.56	-	0.67	11.23	-	11.23	10.50	0.50	-	-	-	0.02
		*Floriculture / Mushroom Farming Unit	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		*Others	982.28	2.80	646.050	18,057.31	4,026.33	1,472.60	23,556.24	-	23,556.24	23,157.37	4.64	3.47	-	-	1,373.04
		*Temporary Supply	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		b- Un-restricted Supply:															
		*Arc Furnace	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		*Induction Furnace	299.21	-	52.076	1,685.94	0.68	124.46	1,811.08	-	1,811.08	1,680.85	-	-	421.82	-	7.62
		*Rolling/Rerolling Mills	259.72	-	-	-	-	-	-	-	-	-	-	-	-	-	259.72
		*Mini Steel Plants	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
		*Floriculture / Mushroom Farming Unit	61.76	3.32	9.297	308.37	-	23.05	331.42	-	331.42	331.42	-	-	-	-	61.76
		*Others	22,581.77	3.43	1,651.393	56,653.76	4,575.36	3,723.98	64,953.10	358.64	64,594.46	63,185.76	120.16	63.82	406.98	-	23,399.51
		*Temporary Supply	6.71	-	-	-	-	-	-	-	-	-	-	-	-	-	6.71
		<b>Sub Total</b>	<b>32,239.97</b>	<b>3.26</b>	<b>2,930.170</b>	<b>95,405.23</b>	<b>9,482.30</b>	<b>6,746.65</b>	<b>111,634.18</b>	<b>469.66</b>	<b>111,164.52</b>	<b>108,101.72</b>	<b>125.30</b>	<b>94.77</b>	<b>828.80</b>	<b>-</b>	<b>34,253.90</b>
		<b>Total Industrial</b>	<b>37,360.09</b>	<b>3.26</b>	<b>3,111.284</b>	<b>101,380.88</b>	<b>10,159.95</b>	<b>7,076.37</b>	<b>118,617.20</b>	<b>477.19</b>	<b>118,140.01</b>	<b>114,567.24</b>	<b>170.92</b>	<b>95.72</b>	<b>1,009.28</b>	<b>-</b>	<b>39,656.94</b>

Sl. No.	Account Head	Consumer Categories	Arrears of Last year	Rate Per Unit	Energy Sold in MU	Gross Assessment				Rebate allowed	Net Amount Due	Realisation Against Dues of Current Year	Realisation Against Dues of Previous Year	Realisation by Adjustment	Arrears Waived off	Position of arrears transferred	Arrears Upto the Month
						Sale of Energy	Misc. Recovery	Electricity Duty	Gross Amount								
IV		<b>Private Tubewell / Pump Sets</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		(i) Urban	63.31	0.66	0.807	5.34	0.23	0.05	5.62	-	5.62	1.47	0.11	-	-	67.35	
		(ii) Rural	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		*Un-metered	2,089.61	0.48	36.791	176.50	5.32	1.78	183.60	-	183.60	56.92	9.02	-	122.87	2,084.40	
		*Metered	1,768.82	0.64	133.419	850.55	62.69	0.69	913.93	-	913.93	351.39	18.75	-	15.91	2,296.70	
		<b>Total</b>	<b>3,921.74</b>	<b>0.60</b>	<b>171.017</b>	<b>1,032.39</b>	<b>68.24</b>	<b>2.52</b>	<b>1,103.15</b>	-	<b>1,103.15</b>	<b>409.78</b>	<b>27.88</b>	-	<b>138.78</b>	<b>4,448.45</b>	
V		<b>Light, Fan &amp; Power for institutions</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		(i) Public Institutions including UPCL	32.19	1.82	28.644	522.26	4.37	11.57	538.20	-	538.20	478.75	0.10	-	-	91.54	
		(ii) Private Institutions + RTS - 8	-	-	0.132	3.29	-	0.15	3.44	-	3.44	-	-	-	-	3.44	
		(iii) Temporary Supply	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		<b>Total</b>	<b>32.19</b>	<b>1.83</b>	<b>28.776</b>	<b>525.55</b>	<b>4.37</b>	<b>11.72</b>	<b>541.64</b>	-	<b>541.64</b>	<b>478.75</b>	<b>0.10</b>	-	-	<b>94.98</b>	
VI		<b>Mixed Load (RTS-8)</b>	162.80	2.81	111.060	3,122.89	25.16	32.43	3,180.48	3.45	3,177.03	3,039.00	3.42	0.03	-	297.38	
VII		<b>Extra State Consumer</b>	53.74	4.52	1.077	48.67	0.09	-	48.76	-	48.76	14.08	9.66	-	-	78.76	
VIII		<b>Bulk Supply</b>	89.15	-	-	-	-	-	-	-	-	-	-	-	-	89.15	
		<b>Total Non-Govt.</b>	<b>90,572.80</b>	<b>2.86</b>	<b>5,335.948</b>	<b>152,490.94</b>	<b>14,747.94</b>	<b>9,513.32</b>	<b>176,752.20</b>	<b>503.07</b>	<b>176,249.13</b>	<b>162,014.96</b>	<b>1,698.79</b>	<b>104.52</b>	<b>1,687.40</b>	<b>0.00</b>	<b>101,316.26</b>
I		<b>Public Lamps</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		a-Unmetered	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		b-Metered	10,914.89	2.57	43.754	1,124.49	667.86	96.37	1,888.72	-	1,888.72	183.29	5.50	6.47	-	12,608.35	
		<b>Total</b>	<b>10,914.89</b>	<b>2.57</b>	<b>43.754</b>	<b>1,124.49</b>	<b>667.86</b>	<b>96.37</b>	<b>1,888.72</b>	-	<b>1,888.72</b>	<b>183.29</b>	<b>5.50</b>	<b>6.47</b>	-	<b>12,608.35</b>	
II		<b>Public Water Works</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		(i) Jal Nigam	5,186.64	2.89	44.871	1,298.93	99.82	37.01	1,435.76	-	1,435.76	223.62	0.39	-	8.99	6,389.40	
		(ii) Jal Sansthan	22,037.48	2.72	164.383	4,463.99	1,014.76	118.61	5,597.36	-	5,597.36	1,217.85	1,408.09	39.93	-	24,968.97	
		(iii) Others	1,092.31	2.76	10.780	297.62	51.90	13.00	362.52	-	362.52	106.99	-	-	-	1,347.84	
		<b>Total</b>	<b>28,316.43</b>	<b>2.75</b>	<b>220.034</b>	<b>6,060.54</b>	<b>1,166.48</b>	<b>168.62</b>	<b>7,395.64</b>	-	<b>7,395.64</b>	<b>1,548.46</b>	<b>1,408.48</b>	<b>39.93</b>	<b>8.99</b>	<b>32,706.21</b>	
III		<b>State Tubewell &amp; Pump Canal</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		(i) STW	3,430.65	2.44	73.664	1,797.04	180.37	1.70	1,979.11	-	1,979.11	686.95	125.60	-	-	4,597.21	
		(ii) World Bank	6,620.66	2.52	19.773	497.99	147.46	0.45	645.90	-	645.90	329.12	26.98	-	-	6,910.46	
		(iii) Pump Canal Lift Irrigation	1,991.95	2.56	7.632	195.71	37.59	1.77	235.07	-	235.07	27.80	0.81	-	-	2,198.41	
		(iv) Other (Katali Pump, Alm.)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		<b>Total</b>	<b>12,043.26</b>	<b>2.46</b>	<b>101.069</b>	<b>2,490.74</b>	<b>365.42</b>	<b>3.92</b>	<b>2,860.08</b>	-	<b>2,860.08</b>	<b>1,043.87</b>	<b>153.39</b>	-	-	<b>13,706.08</b>	
IV		<b>Railway Traction + Others</b>	-	4.12	6.701	276.29	(4.99)	-	271.30	2.58	268.72	309.02	-	-	-	(40.30)	
V		<b>Lift Irrigation / Pumped Canals above 100 BHP</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		(i) Supply of 11 KV	792.65	2.97	4.266	126.58	53.75	0.68	181.01	-	181.01	134.08	-	-	-	839.58	
		(ii) Supply above 11 KV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		<b>Total</b>	<b>792.65</b>	<b>2.97</b>	<b>4.266</b>	<b>126.58</b>	<b>53.75</b>	<b>0.68</b>	<b>181.01</b>	-	<b>181.01</b>	<b>134.08</b>	-	-	-	<b>839.58</b>	
VI		<b>Other (Katali Pump MES) RTS-9</b>	-	2.93	0.043	1.26	-	-	1.26	-	1.26	1.24	-	-	-	0.02	
		<b>Total Govt.</b>	<b>52,067.23</b>	<b>2.68</b>	<b>375.867</b>	<b>10,079.90</b>	<b>2,248.52</b>	<b>269.59</b>	<b>12,598.01</b>	<b>2.58</b>	<b>12,595.43</b>	<b>3,219.96</b>	<b>1,567.37</b>	<b>46.40</b>	<b>8.99</b>	<b>59,819.94</b>	
		<b>Total Govt.+Non-Govt.</b>	<b>142,640.03</b>	<b>2.85</b>	<b>5,711.815</b>	<b>162,570.84</b>	<b>16,996.46</b>	<b>9,782.91</b>	<b>189,350.21</b>	<b>505.65</b>	<b>188,844.56</b>	<b>165,234.92</b>	<b>3,266.16</b>	<b>150.92</b>	<b>1,696.39</b>	<b>0.00</b>	<b>161,136.20</b>